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•	E.R.C. No. 8
	Cancels E.R.C. No. 7
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	FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION
	OF
	LAWRENCEBURG, KENTUCKY
	Rates, Rules and Regulations for Furnishing
	Electric Service
	AT
	ANDERSON, MERCER, FRANKLIN, WOODFORD,
	ANDERSON, MERCER, FRANKLIN, WOODFORD, SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE
	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE
	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE COUNTIES
	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE
	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE COUNTIES Filed with ENERGY REGULATORY COMMISSION
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SSUED	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE COUNTIES Filed with ENERGY REGULATORY COMMISSION April 18, 19 80 EFFECTIVE April 18, 19 80 ISSUED BY Fox Creek Rural
SSUED	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE COUNTIES Filed with ENERGY REGULATORY COMMISSION April 18, 19 80 EFFECTIVE April 18, 19 80 ISSUED BY Fox Creek Rural (Name of Utility)
SSUED	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE         COUNTIES         Filed with ENERGY REGULATORY COMMISSION         April 18,       19         80       EFFECTIVE         80 <t< td=""></t<>
SSUED	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE COUNTIES Filed with ENERGY REGULATORY COMMISSION April 18, 19 80 EFFECTIVE April 18, 19 80 ISSUED BY Fox Creek Rural (Name of Utility) Energy Regulatory Commission ISSUED BY Fox Creek Rural (Name of Utility) Electric Cooperative Corp. BY Model 4, Stocks
SSUED	SHELBY, SPENCER, HENRY, WASHINGTON, AND JESSAMINE         COUNTIES         Filed with ENERGY REGULATORY COMMISSION         April 18,       19         80       EFFECTIVE         80 <t< td=""></t<>

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E.R.C. No. 4 3 Cancels E.R.C. No. 05,80 FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION OF LAWRENCEBURG, KENTUCKY Rates, Rules and Regulations for Furnishing Electric Service. AT Anderson, Franklin, Mercer, Washington, Woodford, Spencer, Shelby, Henry, and Jessamine Counties Filed with ENERGY REGULATORY COMMISSION February 14, 1980 EFFECTIVE February 14, 19 80 ISSUED CHECKED ISSUED BY Fox Creek Rural (Name of Utility) **Energy Regulatory Commission** Electric Cooperative Corporation BY Charle & RATES AND TARIFFS General Manager -

	P. S. C. Ky. No
	Cancels P. S. C. Ky. No.
, •	C5-80
Fox Creek Rural Electric Cooper	ative Corporation
OF	
Lawrenceburg, K	entucky
Rates, Rules and Regula	ations for Furnishing
' AT	
Anderson, Franklin, Mercer	, Washington, Woodford,
Spencer, Shelby, Henry, and	d Jessamine Counties
Filed with PUBLIC SERV	ICE COMMISSION OF
Filed with PUBLIC SERV KENTU	
<b>KENTU</b> February <b>18</b> 77	
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February 18 77 February 18 77 FEB 2 8 1977	EFFECTIVE March 1, 197
February 18 77 February 18 77 FUBLIC SERVICE COMMISSION FEB 2 8 1977	UED BY Fox Creek Rural Electric (Name of Utility)
February 18 77 February 18 77 FEB 2 8 1977 FEB 2 8 1977 FEB 2 8 1977	EFFECTIVE March 1, 197

	FOR All territory served
	P.S.C. Ky. No. 3
	Original Sheet No. 1
Fox Creek Rural Electric Coop.	Cancelling P.S.C. Ky. No. 2
	Original Sheet No. 20,22
PULTES AND RECHT	ATTONS

### 1. SCOPE

T This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to Rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative office or Cooperative personnel.

### 2. REVISIONS

T These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Fox Creek Rural Electric Cooperative Corporation Board of Directors and approved by the Public Service Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The member shall be informed through the Cooperative's monthly newsletter or direct mailing.

#### 3. MEMBER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

General

T All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its' premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of the necessary repairs or replacement shall be paid by the member.

ENGINEERING DIVISION

Title

Manager

DATE OF ISSUE February 18, 1977 Month Day Year

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Issued	BY	Charles	h.	I taples
		Name of	011	cer

DATE	EFFECTIVE	Marc	<u>h</u> 1
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<b>4 *</b> 2	FOR All territory served
	P.S.C. Ky. No. 3
	Original Sheet No. 2
Fox Creek Rural Electric Coop.	Cancelling P.S.C. Ky. No. 2
	Original Sheet No. 18
RULES AND REC	GULATIONS

### 4. BILLING

T Members will receive statements for electric service on or about the tenth of each month. All statements are due when received and are delinquent after fifteen (15) days from date of statement. Failure to receive an electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may disconnect service after forty-eight (48) hours written notice provided the cut-off shall not be affected before twenty (20) days after mailing date of the original bill.

### 5. COLLECTION OF DELINQUENT ACCOUNTS

T,I Should it become necessary for the Cooperative to send a representative to the member's premises for collecting a delinquent account, a charge of fifteen dollars (\$15.00) will be applied to the member's account for the extra service rendered, due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of fifteen dollars (\$15.00) will be added for reconnecting service during regular working hours. If member requests reconnection after regular working hours, the charge will be forty dollars (\$40.00).

## PUBLIC SERVICE COMMISSION

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#### 6. METER READING

T,I Each member receiving service will be required to supply the Cooperative with the reading of each meter under his name furnished by the Cooperative (the meter should be read when statement is received on or around the tenth of each month and returned to the Cooperative office). Upon failure by the member to supply the Cooperative with such meter reading for three (3) consecutive meter reading dates, the Cooperative will send a representative to read the member's meter and a service charge of fifteen dollars (\$15.00) will be made for the extra service rendered. The

1977 DATE OF ISSUE February 18, DATE EFFECTIVE March 1, 1977 Month Year Day Month Day Year General Manager Lawrenceburg, Kentucky ISSUED BY Address Title

	FOR All territory served
	P.S.C. Ky. No. 3
	Original Sheet No. 3
Fox Creek Rural Electric Coop.	Cancelling P.S.C. Ky. No2
	Original Sheet No. 18, 19
RULES AND R	EGULATIONS

service charge will be made to the member's account and will be due and payable upon notice of said charge. In the event that an error in meter reading should be made or member fails to send in meter reading, the member shall pay for that month, either the minimum bill for the service which he receives or he shall pay an amount approximately equal to his average bill.

#### 7. RIGHT TO REFUSE SERVICE

T The Cooperative shall reserve the right to refuse service to any applicant indebted to the Cooperative for any reason. The Cooperative further reserves the right to refuse service to any person requesting service under a landowner membership, if said applicant is indebted to the Cooperative for any reason.

## 8. MEMBERSHIP FEE

T,I The membership fee in the Cooperative shall be twenty-five dollars (\$25.00). No member may hold more than one membership in the Cooperative. Discontinuance of service will automatically terminate the membership and the membership fee will be applied against any unpaid bills, or if the account is cleared out, the fee will be refunded to member. Membership fees are not transferable from one member to another.

#### 9. METER TESTS

## N All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its' meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. If a member requests a meter test, a deposit paid in advance of twelve dollars (\$12.00) must be made. When the

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DATE	OF	ISSU	E Febr	uary 18,	1977	DATE	EFFECTIVE	March	1, Day	1977 Year
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	FOR All territory served
	P.S.C. Ky. No. 3
	Original Sheet No. 4
Fox Creek Rural Electric Coop.	Cancelling P.S.C. Ky. No
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RULES AND REG	ULATIONS

test made at the member's request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover the cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill as prescribed in the Kentucky Public Service Commission Rules and Regulations, 807 KAR 2:010, Section 9. If the meter is found to be inaccurate, the cost of the testing of the meter will be born by the Cooperative and the twelve dollars (\$12.00) fee paid by the member will be refunded.

## 10. SERVICES PERFORMED FOR MEMBERS

T The Cooperative's personnel are prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used.

## 11. RIGHT OF ACCESS

The Cooperative's identified personnel shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any and all equipment belonging to the Cooperative.

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12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

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ISSUED BY Chan	he h. Stople	General	Manager	Lawı		, <u>Kentuck</u> y ress
Name	of Officer	11	tle		Aud	1000

•	FOR All territory served
	P.S.C. Ky. No3
	Original Sheet No. 5
Creek Rural Electric Coop.	Cancelling P.S.C. Ky. No. 2
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BILLES AND	REGULATIONS

### 13. NON-STANDARD SERVICE

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The member or customer shall pay the cost of any special installation necessary to meet his requirements for service at other standard voltages, or for the supply of closer voltage regulation than required by standard practice.

#### 14. NOTICE OF TROUBLE

T Member or customer should notify Cooperative immediately, should the service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity.

#### 15. CONNECT AND RECONNECT CHARGES

N The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service, provided the connection is made during regular working hours. The Cooperative may make a service charge of fifteen dollars (\$15.00) for reconnecting the service of a member whose service has been connected one or more times within the preceding twelve months. The service charge shall be forty dollars (\$40.00) if made after regular working hours. Any service charge will be due and payable at the time of connection or upon notice of said charge.

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- 16. DEPOSIT
- T A deposit or suitable guarantee not exceeding two-twelfths (2/12) of the estimated annual bill may be required of any member or customer before electric service is supplied. The Cooperative may, at its' option, return deposit to customer after one year. Upon termination of service, deposit may be applied by Cooperative against unpaid bill

DATE OF ISSUE February 18, 1977 Nonth Day Year ISSUED BY Charles 6. A Taples General Manager Lawrenceburg, Kentucky Name of Officer Title

	FOR All territory served
	P.S.C. Ky. No. 3
	Original Sheet No. 6
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	Original Sheet No. 19
RULES AND REGI	JLATIONS

of member, and if any balance remains after such application is made, said balance shall be refunded to member. Above deposits to draw interest at the rate of six per cent (6%) annually.

## 17. POINT OF DELIVERY

T The point of delivery is the point, as designated by the Cooperative, on the member's or customer's premises where current is to be delivered to building or premises, which is normally the point closest to the utility line. If member or customer desires that the service outlet be at any location other than that closest to the utility line, the cost of such special construction as may be found necessary shall be born by the member or customer.

#### 18. MEMBER'S WIRING STANDARDS

All wiring of member must conform to Cooperative requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and National Electric Code.

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### 19. DISTRIBUTION LINE EXTENSIONS

N An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each member receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional member connected during the

DATE EFFECTIVE March 977 February 18, 1977 1 DATE OF ISSUE rear Lonth Day Day Year Month General Manager Lawrenceburg, Kentuck ISSUED BY Address Title

	FOR All territory served
	P.S.C. Ky. No. 3
	Original Sheet No. 7
Fox Creek Rural Electric Coop.	Cancelling P.S.C. Ky. No. 2
	Original Sheet No. 1 thru 8, 23
BULES AND REC	GULATIONS

year whose service line is directly connected to the extension installed and not to extensions of laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the entension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made. PUBLIC SERVICE COMMISSION

#### 20. UNDERGROUND EXTENSIONS OF SERVICE

T Underground extensions of service shall be provided to members or developers as provided in Public Service Commission Rules and Regulations 807 KAR 2:050, Section 20.

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#### 21. DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

T All fees including a membership fee must be paid at the time application for service is made. All extensions of up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made, provided the customer shall pay a "customer advance for construction" (deposit) of fifty dollars (\$50.00) in addition to any other charges required for all other customers. This advance (deposit) shall be refunded at the end of one year if service to the mobile home continues for that length of time. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, an advance (deposit) equal to the reasonable cost incurred for that portion of service beyond 300 feet plus fifty dollars (\$50.00) will

DATE OF ISSUE February 18, 1977 Nonth Day Year ISSUED BY Charle L. Stephes General Manager Lawrenceburg, Kentucky Name of Officer Title

	FOR All territory served
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	Original Sheet No. 23

be required. Beyond 1,000 feet, the extension policy as set forth in Item 19, Distribution Line Extensions, of these Rules and Regulations, shall apply. The advance (deposit) for extensions greater than 300 feet and less than 1,000 feet shall be refunded to the customer over a four (4) year period in equal amounts for each year service is continued. If the service is disconnected for a period of sixty (60) days, or should the mobile home be removed and another not take its' place within sixty days (60) or be replaced by a permanent structure, the remainder of the advance (deposit) shall be forfeited. No refunds shall be made to any customer who did not make the advance (deposit) originally.

The applicant shall be responsible for the installation of necessary service equipment and provide the proper supporting structure in accordance with the National Electrical Safety Code and the National Electric Code heretofore adopted.

To avoid locating service in the wrong place, mobile homes must be set in place before service is extended. As soon as mobile home is set in place, applicant must advise the office of Fox Creek Rural Electric Cooperative Corporation and request permanent service. The Engineering Department will have to stake the line and prepare the work order for the construction crew. Normally, service can be extended within five (5) working days after notification from the applicant, providing there are no unusual circumstances such as bad weather, right of way problems, etc.

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- 22. RELOCATION OF LINES BY REQUEST OF MEMBERS
- N The Cooperative will cooperate with all political subdivisions in the construction, improvement, or renabilitation of public streets and highways. It is expected that these political subdivisions will give reasonable notice to permit the Cooperative to relocate its' lines to permit the necessary road construction.

DATE OF ISSUE Februa	ry 18, 1977 Day Year	DATE EFFECTLY	E March 1. Nonth Day	<u>1977</u> Year
ISSUED BY Charles R.			Lawrenceburg	

	FOR All territory served
	P.S.C. Ky. No. 3
	Original Sheet No. 9
Fox Creek Rural Electric Coop.	Cancelling P.S.C. Ky. No
	Original Sheet No. 22
DITTES AND PECH	TATIONS

If the Cooperative's poles, anchors or other appurtenances are located within the confines of the public right(s) of way, the Cooperative shall make the necessary relocation at its' own expense; if the Cooperative's poles, anchors, or other facilities are located on private property, the political subdivision shall then agree to reimburse the Cooperative.

When the Cooperative is requested to relocate its' facilities for any reason(s), any expense involved will be paid by the firm, person, or persons, requesting the relocation, unless one or more of the following conditions are met:

- a. The relocation is made for the convenience of the Cooperative.
- b. The relocation will result in a substantial improvement in the Cooperative's facilities or their location.
- c. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

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#### 23. TEMPORARY SERVICE

T A member or customer requesting temporary service may be required to pay all cost of constructing, removing, connecting and disconnecting service. A payment may be required to cover estimated usage of electricity. Both charges must be paid in advance. Upon termination of temporary service the payment paid on estimated usage will be adjusted to actual usage, either a refund or additional billing will be issued to such temporary member or customer. This rule applies to seasonal services, tobacco stripping rooms, water pumps, barns, silos, etc.

#### 24. FAILURE OF METER TO REGISTER

N In the event a member's meter should fail to register, the

DUTE OF TOODE	ebruary 18,		DATE EFFECTIV	E March	<u>l</u> ,	<u>1977</u> Year
	h Day	Year			·	
ISSTER M. Charlie	h. tasky Officer	General	Manager	Lawrenceb	Adare	icky 555

	FOR All territory served
	P.S.C. Ky. No. 3
	Original Sheet No. 10
Fox Creek Rural Electric Coop.	Cancelling P.S.C. Ky. No2
	Original Sheet No. 19, 20
RULES AND REC	GULATIONS

member shall be billed from the date of such failure at the average consumption of the member, based on the twelve months period immediately preceding the failure.

#### 25. APPLICATION FOR SERVICE

T Each prospective member desiring electric service may be required to sign Cooperative's standard form of application for membership and for electric service, also, sign a contract when applicable before service is supplied by the Cooperative.

#### 26. CONTINUITY OF SERVICE

T The Cooperative shall use reasonable deligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right(s) of way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefore.

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## 27. DISCONTINUANCE OF SERVICE BY COOPERATIVE

N The Cooperative may refuse to connect or continue service to a member for the violation of any of its NRULES and Regulations, or any of the Public Service Commission of Kentucky Rules and Regulations. The Cooperative may discontinue service to a member for the theft of current or the appearance of current-theft devices on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member of his obligation of all bills due.

DATE OF ISSUE February 18, 1977 DATE EFFECTIVE March 1 1977 Honth Day Year Wonth Day Year ISSUED BY Charles h. Standard General Manager Lawrenceburg Kentucky March 1 1977 Date Effective March 1 1977 Wonth Day Year ISSUED BY Charles h. Standard General Manager Lawrenceburg Kentucky March 1 1977

Form for filing Rate Schedules	; 1	For All territory served Community, Town or City
1	1	E.R.C. NO. 8
		7th Revision SHEET NO.1
Fox Creek Rural Electric Cooperative		CANCELLING E.R.C. NO. 7
Name of Issuing Corporation	•	6th Revision SHEET NO.1

## CLASSIFICATION, OF SERVICE

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Schedule A Residenti	al Service		PER UN
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AVAILABILITY:			
	erritory served by the operative's Service Ru		Т
APPLICABILITY:		•	
thereto supplied throu where the load require a capacity not to exce	idential use and for u ogh one meter to each is ments can be met by tr ed 25 kVA. The capaci- is schedule may not ex	ndividual unit ansformers having ty of individual	Т
TYPE OF SERVICE:	•		
	ertz, at 120/240 stands lable, three-phase, 60 dary voltage		
Minimum Bill Next Next All Over	30 kWh per month 50 kWh per month 420 kWh per month 500 kWh per month	\$4.80 per month .1031 per kWh .0468 per kWh .0412 per kWh	I
•	(9-80	CHECKED Energy Regulatory Commission MAY 9 1960 by Blechmone RATES AND TARIFES	
TE OF ISSUE April 1	8, 1980 D	ATE EFFECTIVE April	18, 1980
ISSUED BY Charle E. L.	works	ITLE General Manag	er
Name of Issued by authority of a Case No. 7589	Officer an Order of the Energ dated April 18,	y Regulatory Commissi 1980•	on in

Form for filing Rate Schedules		i	For All territory served
	*	ł	Community, Town or City
ŧ.	b	1	E.R.C. NO. 8
			7th Revision SHEET NO. 2
Fox Creek Rural Electric Cooperative			CANCELLING E.R.C. NO. 7
Name of Issuing Corporation	•		6th Revision SHEET NO. 2

# CLASSIFICATION, OF SERVICE

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Schedule A Residential Service	PER UN
MONTHLY MINIMUM:	1
The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$4.80.	I
TERMS OF PAYMENT:	
In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.	
FUEL ADJUSTMENT CHARGE:	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	
CHECKED Energy Regulatory Commission MAY 9 1980 by <u>Blachmonics</u> RATES AND TARIFFS	
DATE EFFECTIVE April 18, 1980 DATE EFFECTIVE April 18	1980
ISSUED BY Charles A. Staples TITLE General Manager	
Name of Officer Issued by authority of an Order of the Energy Regulatory Commission Case No. 7589 dated April 18, 1980	in ,

Form for filing Rate Schedules	For <u>All territory</u> Community, Toy	served vn or City
	ERC P.S.C. NO. 7	
	6th Revision SH	EET NO. 1
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C.	
Name of Issuing Corporation		
	5th Revision SH	EET NO. 1
CLASSIFICATION O	F SERVICE	
Electric R		RATE
Schedule A Farm and Home Service Revenue Co	de 1	PER UNIT
APPLICABLE:	05-80	
Entire territory served.		
AVAILABILITY OF SERVICE:		
Available to members of the Cooperati home, church, school, and recreational cen to its established rules and regulations. of individual single-phase motors served u may not exceed ten (10) horsepower and the three-phase motors served under this sched thirty (30) horsepower. <u>TYPE OF SERVICE:</u>	ter uses subject The capacity nder this schedule capacity of ule may not exceed	
Single-phase 60 cycle at 120/240 volt current or where available three-phase 4 w cycle alternating current, but not to exce 30 kva of transformer capacity.	ire 120/240 60	
RATES :		-
Next 50 kwh	\$4.10 .08796 per kwh <del>03990 per</del> kwh c03510 per kwh ulatory Commission	I
NOV by RATES	5 1979 AND TARIFFS	
DATE OF ISSUE October 1, 1979 DATE DATE D	EFFECTIVE October	1 1979
$O(A \cap A \to A \to A$	General Manager	
ISSUED BIT MING & Angeles	non Regulation los	imission
Issued by authority of an Order of the Publicase No. 7415 dated October	1. 1979	on of Ky. in

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and the diller Date Schodulog	For . All terri	tory served
orn for filing Rate Schedules		Town or City
	ERC	7
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	6th Revision	SHEET NO.
Fox Creek Rural Electric Cooperative	CANCELLING P.	S.C. NO6
ame of Issuing Corporation	5th Revision	SHEET NO.
		·····
CLASSIFICATI	ON OF SERVICE	
	ctric Rate R enue Code 1	RATE PER UNIT
		20
MINIMUM MONTHLY CHARGE:		05-80
The Minimum Monthly Charge under	the above rate shall	
be \$4.10 net where 3 kva or less of the		I
is required. For customers requiring transformer capacity shall pay, in add		
minimum, 75¢ for each kva or fraction	thereof required.	
DELAYED PAYMENT CHARGE :	• • • • •	
	·	
In the event the current monthly fifteen (15) days from the date of the	bill is not paid with	in .
(5%) may be added to the bill.	e biii, iive percent	
		•
FUEL ADJUSTMENT CHARGE:		
All rates are applicable to the I Clause and may be increased or decreas	Fuel Adjustment	
per KWH equal to the fuel adjustment a	amount per KWH	
as billed by the Wholesale Power Suppl	lier plus an	
allowance for line losses. The allowance for line losses will not exceed 10% and is base		
moving average of such losses. This I		
subject to all other applicable provis		
807 KAR 2:055.		
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l	Energy Regulatory Commission	
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· · ·	By B REAMOND RATES AND TARIFFS	
	RATES AND TARIFFS	
FE OF ISSUE October 1, 1979 DA	TE EFFECTIVE Octob	er 1, 1979
	General Mana	ger
SUED BY ( Marle & Staples 111	denerat fiana	60-

Form for filing Rate Schedules	; t	For All territory served Community, Town or City
to t.	ļ.	E.R.C. NO. 8
		7th Revision SHEET NO.3
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	•	CANCELLING E.R.C. NO. 7 6th Revision SHEET NO. 3
Name of Issuing Corporation	•	6th Revision SHEET NO.

## CLASSIFICATION, OF SERVICE

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Schedule B Commercial and Small Power	RATE PER UNI
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AVAILABILITY:	1.
Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.	т
APPLICABILITY:	
Applicable to all commercial and industrial consumers for all uses including lighting and power where the load require- ments can be met by transformers having a capacity less than 50 kVA.	
TYPE OF SERVICE:	
Single-phase and three phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.	Т
MONTHLY RATE:	
First10 kW of Billing DemandNo ChargeOver10 kW of Billing Demand\$2.25 per kW	
Minimum Bill 30 kWh per month \$4.80 per month	, I
Next Next Next Next All Over Next All Over Next Solver	
DATE EFFECTIVE April 1	.8, 1980
	,
ISSUED BY Charles <u>TITLE</u> General Manager	12.2.5
Issued by authority of an Order of the Energy Regulatory Commission Case No. 7589 dated April 18, 1980	n in

:	For All territory served Community, Town or City
1	E.R.C. NO. 8
	7th Revision SHEET NO. 4
•	CANCELLING E.R.C. NO. 7 6th Revision SHEET NO. 4

## CLASSIFICATION, OF SERVICE

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Schedule B Commercial and Small Power	RATE PER UNI
MONTHLY MINIMUM:	
The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$4.80.	I
DETERMINATION OF BILLING DEMAND:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows.	N
POWER FACTOR ADJUSTMENT:	
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.	N
TERMS OF PAYMENT:	
In the event the current monthly bill is not paid within D fifteen (15) days from the date of the bill, fivenepercenty Commission (5%) shall be added to the bill. MAY 9 1960 by <u>Shechmonic</u> RATES AND TARIFFS	
L OF ISSUE	18, 1980
SUED BY Charles B. Stocks TITLE General Manager	
Name of Officer sued by authority of an Order of the Energy Regulatory Commission se No. 7589 dated April 18, 1980	in

Form for filing Rate Schedules	i	For All territory served Community, Town or City
, <b>t</b> .	1	E.R.C. NO. 8
		7th Revision SHEET NO. 5
Fox Creek Rural Electric Cooperative	· ·	CANCELLING E.R.C. NO. 7
Name of Issuing Corporation	•	6th Revision SHEET NO. 5

## CLASSIFICATION, OF SERVICE

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Schedule B Commercial and Small Power	RATE PER UNI
· ·	
FUEL ADJUSTMENT CHARGE:	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	-
GHECICID Energy Regulatory Commission MAY 9 1960	
by <u>Blechmone</u> RATES AND TARIFFS	
DATE EFFECTIVE April 18, 1980 DATE EFFECTIVE April 18	, 1980
SSUED BY Charles h. Staples TITLE General Manager	
ssued by authority of an Order of the Energy Regulatory Commission ase No7589datedApril 18, 1980	in

orm for filing Rate Schedules	For All territor	-
	Community, To	wn or City
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		EET NO. 3
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C.	NO. 6
and of issuing output abion	5th Revision SH	EET NO.
CLASSIFICATION	OF SERVICE	
Schedule B Commercial and Small Powe	r (49 km or loss)	RATE PER UNIT
Somecule D Commercial and Small rowe	<u>1 (49 kva or less)</u>	
Electric Rate C, Revenue Code 2	05-8	0
AVAILABILITY:	C	
Available to all commercial and in for all uses including lighting and pow required transformer capacity does not and subject to the established rules and the Cooperative communication	er, provided the exceed 49 kva; d regulations of	
the Cooperative comering this type of s	ervice.	
TYPE OF SERVICE:		
Single-phase, and three-phase, 60 secondary voltages. Approval of the Coop obtained prior to the installation of a rated capacity of ten (10) horsepower of	perative must be ny motor having a	
RATE:	NOV 5 19/9	
Demand Charge	by Bleefmond	
First 10 kw of billing demand per m charge. Excess above 10 kw of billing of \$1.91 per kw.	nonth, no demand lemand per month at	I.
Minimum bill30 kwhNext50 kwhNext20 kwhNext900 kwh	\$4.10 .08796 per kwh .03990 per kwh .05189 per kwh	
Next 2000 kwh All over 3000 kwh	.04589 per kwh .03750 per kwh	
	بوليو روي من	I .
TE OF ISSUE October 1, 1979 / DAT	E EFFECTIVE October	1 1979
UED BY Charles Atoples TITL		
Name of Officer	neros Regulating Com	aning

orm for filing Rate Schedules	For All territo	rv served
	Community, Te	
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'ox Creek Rural Electric Cooperative	CANCELLING P.S.C	NO 6
me of Issuing Corporation ·	· - ·	
	Si Si	HEET NO.
CLASSIFICATION	N OF SERVICE	
		DA MIL
Schedule B Commercial and Small Power (	49 kva or less)	PER UNI
Electric Rate C, Revenue Code 2 MINIMUM MONTHLY CHARGE:	C5-80	
The Minimum Monthly Charge under t shall be \$4.10 net where 3 kva or less capacity is required. Each customer wh than 3 kva of transformer capacity shal to the above minimum, 75¢ for each addi fraction thereof required. Where the m increased in accordance with the terms additional energy therefore may be take with the terms of the foregoing schedul	of transformer o requires more l pay in addition tional kva or inimum charge is of this section, n in accordance	I
DELAYED PAYMENT CHARGE:	- -	
In the event the current monthly b within fifteen (15) days from the date percent (5%) may be added to the bill.	ill is not paid of the bill, <b>div∉ CKE</b> Energy Regulatory Comr	
TERMS :	NOV 5 1975	nel
In those cases where additional inv required for three phase service, it wi only after the following conditions are	11 be rendered	S
(a) The customers will give sating by means of a written agreement as to the amount and duration of the business offe	he character.	
(b) The customer will guarantee a bill for three phase service which will	a minimum monthly be computed	
		1 .
	E EFFECTIVE October	1, 1979

orm for filing Rate Schedules	For All territory served.
in a statung miller barrent	Community, Town or City
	P.S.C. NO. 7
	6th Revision SHEET NO. 5
Fox Creek Rural Electric Cooperative	CANCELLING D.S.C. NO. 6
	<u>Sth Revision</u> SHEET NO. <u>5</u>
CLASSIFICATION	OF SERVICE
Schedule B Commercial and Small Power	(49 kva or less) RATE PER UNIT
Electric Rate C, Revenue Code 2 on the basis of 1½ per cent of the additive which includes additional cost of transfer to make three phase service available. If will be effective for a period of three the date on which service commences. After the regular monthly minimum charge will the (c) In no case, however, will the for three phase service be less than the specified "Minimum Monthly Charge". <u>SPECIAL RULES:</u> (a) Single phase power service is single motor not in excess of ten (10) ho Motors having a rated capacity in excess horsepower must be three phase. (b) Service under this schedule is customers whose load requirements can be transformer having a capacity not to excess formers whose load requirements can be transformer having a capacity not to excess Service under this schedule is not avails customers unless otherwise provided for.	ormers necessary The minimum bill (3) years from ter this period be effective. minimum bill previously limited to a orsepower. of ten (10) s limited to met by a eed 25 kva. s limited to met by a eed 25 kva. able to seasonal
(d) Single phase customers having on the same premises may include home on	
	<u> </u>
October 1 1070	EFFERENTIVE October 1 1070
TE OF ISSUE October 1, 1979 DATE	EFFECTIVE October 1, 1979 General Manager

Form for filing Rate Schedules	For <u>All territor</u>	
	Community, Tor ERC P.S.C. NO. 7	wn or City
	6th Revision SH	eet no. 6
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C.	
Name of Issuing Corporation	5th Revision SH	
CLASSIFICATION	OF SERVICE	· · · · · · · · · · · · · · · · · · ·
Schedule B. Commercial and Small Powe	r (49 kva or less)	RATE PER UNIT
FUEL ADJUSTMENT CHARGE:		
All rates are applicable to the Fu and may be increased or decreased by an billed by the Wholesale Power Supplier for line losses. The allowance for lin exceed 10% and is based on a twelve mon of such losses. This Fuel Clause is su applicable provisions as set out in 807	amount per KWH as plus an allowance e losses will not th moving average bject to all other	
C -	5 90	
	CHECKED Energy Regulatory Commission	
	NOV 5 1919 by <u>BRICHMONIC</u> RATES AND TARIFFS	
	EFFECTIVE October 1	, 197.9
ATE OF ISSUE October 1, 1979 DATE	EFFECTIVE October 1	., _, _,

Form for filing Rate Schedules

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Fox Creek Rural Electric Cooperative Name of Issuing Corporation

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For All terri Community,	tory served
Community,	Town or City
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7th Revision	SHEET NO.6
CANCELLING E.	R.C. NO. 7
6th Revision	SHEET NO. 6

## CLASSIFICATION, OF SERVICE

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Schedule LP Large Power Service (50 to 200 kW)	RATE PER UNI
· · · · · · · · · · · · · · · · · · ·	
AVAILABILITY:	
Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations	
APPLICABILITY:	
Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kVA.	
TYPE OF SERVICE:	
Single phase or multi-phase, 60 hertz, at standard voltages.	т
MONTHLY RATE:	
Demand Charge \$2.25 per kW of demand billing	
First50 kWh per kW of Billing Demand.0540 per kWhNext100 kWh per kW of Billing Demand.0500 per kWhOver150 kWh per kW of Billing Demand.0401 per kWh	I
MONTHLY MINIMUM:	
<ol> <li>Contract minimum</li> <li>\$.90 per kVA of transformer capacity</li> <li>\$30.00</li> </ol>	I
by Bleatmone RATES AND TARIFFS	
April 18, 1980 DATE EFFECTIVE April 18,	, 1980
SSUED BY Charles <u>TITLE</u> General Manager	
Name of Officer ssued by authority of an Order of the Energy Regulatory Commission : ase No	in

orm for filing Rate Schedules	For All territory Community, To	· ·
	ERL	WIL OF CITY
	P.S.C. NO. 7	
	6th Revision SH	EET NO. 7
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C.	NO. 6
ame of Issuing Corporation	5th Revision SE	EET NO. 6
		. : •
CLASSIFICATION	OF SERVICE	
Schedule LP Large Power Service (50	to 200 kw)	RATE PER UNIT
Electric Rate L, Revenue Code 3 AVAILABILITY OF SERVICE:	C5-	80
Available to consumers located on or three phase lines for all types of usage, the established rules and regulations of	subject to	
RATE: 50 to 200 kw 3 phase se	ervice	
Demand Charge \$1.91 per	kw of demand billing	I
First 50 kwh per kw demand Next 100 kwh per kw demand Over 150 kwh per ke demand	\$.04652 per kwh .04052 per kwh .03453	
DETERMINATION OF BILLING DEMAND:		
The billing demand shall be the maxi demand established by the consumer for an 15 consecutive minutes during the month f bill is rendered as indicated or recorded meter and adjusted for power factor as fo	y period of or which the by a cemand KED	
POWER FACTOR ADJUSTMENT:	NUV 5 19/9	
The consumer agrees to maintain unit as nearly as practicable. Demand charges for consumers with 50 kw or more of measu correct for average power factors lower t	red demand to	
TE OF ISSUE October 1, 1979 DATE	EFFECTIVE October	1, 1979

Form for filing Rate Schedules

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Fox Creek Rural Electric Cooperative Name of Issuing Corporation

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For All territ Community,	tory served Town or City
E.R.C. NO.	8
7th Revision	SHEET NO. 7
CANCELLING E.R	.C. NO. 7
6th Revision	SHEET NO. 7

## CLASSIFICATION, OF SERVICE

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Schedule LP Large Power Service (50 to 200 kW) '	RATE PER UNI
DETERMINATION OF BILLING DEMAND:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as follows.	
POWER FACTOR ADJUSTMENT:	
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measure- ments indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor. <u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE</u> : Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.	
CONDITIONS OF SERVICE: 1) Motors having a rated capacity in excess of an advector commission horsepower must be three-phase. MAY 9 1980	
by Blesmond RATES AND TARIFFS	
April 18, 1980 DATE EFFECTIVE April 18,	1980
ISSUED BY Charles h. Staples TITLE General Manager	
Name of Officer Issued by authority of an Order of the Energy Regulatory Commission Case No. 7589 dated April 18, 1980	in

Form for filing Rate Schedules	:	For All territory served Community, Town or City
€ <b>.</b> .	1	E.R.C. NO. 8
	,	7th Revision SHEET NO. 8
Fox Creek Rural Electric Cooperative	· .	CANCELLING E.R.C. NO. 7
Name of Issuing Corporation		6th Revision SHEET NO. 8

## CLASSIFICATION, OF SERVICE

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Schedule LP Large Power Service (50 to 20	O kW) / PER UNI
2) All wiring, pole lines, and other equipment beyond the metering point shall be distribution system of the consumer and shal and maintained by the consumer.	e considered the
3) If service is furnished at primary voltage, a discount of ten (10) percent shal demand and energy charges; and if the minimu on transformer capacity, a discount of ten ( also apply to the minimum charge. However, shall have the option of metering at seconda the estimated transformer losses to the meter and kilowatt demand.	1 apply to the m charge is based (10) percent shall the Cooperative ary voltage and adding
TERMS OF PAYMENT:	
In the event the current monthly bill is fifteen (15) days from the date of the bill, (5%) shall be added to the bill.	
FUEL ADJUSTMENT CHARGE:	
All rates are applicable to the Fuel Adj and may be increased or decreased by an amou to the fuel adjustment amount per kWh as bil Wholesale Power Supplier plus an allowance f The allowance for line losses will not excee based on a twelve month moving average of su Fuel Clause is subject to all other applicab	Int per kWh equal led by the or line losses. d 10% and is ich losses. This
as set out in 807 KAR 2:055.	CHECKED
	Energy Regulatory Commission
(G-80	MAY 9 1980 by Blechmond RATES AND TARIFFS
April 18, 1980	DATE EFFECTIVE April 18, 1980
SSUED BY Charles h. Stoples I	CITLE General Manager
Name of Officer ssued by authority of an Order of the Energ ase No. 7589 dated April 18	y Regulatory Commission in

Form for filing Rate Schedules	For All territory Community, To P.S.C. NO. 7	
Fox Creek Rural Electric Cooperative Mame of Issuing Corporation	6th Revision SH CANCELLING	Provide State
CLASSIFICATION	N OF SERVICE	
Schedule LP Large Power Service (50	to 200 kw)	RATE PER UNIT
be so adjusted for other consumers if a deems necessary. Such adjustments will the measured demand 1% for each 1% by w factor is less than 90% lagging. <u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge shall b one of the following charges as determi in question. (1) The minimum monthly charge s contract for service. (2) A charge of \$0.75 per KVA of capacity.	be made by increasing which the average power CS-80 be the highest med for the consumer specified in the	
(3) A charge of \$25.00. <u>MINIMUM ANNUAL CHARGE FOR SEASONAL SER</u> Consumers requiring service only d seasons not exceeding nine (9) months p guarantee a minimum annual payment of t the minimum monthly charge determined i the foregoing section in which case the minimum monthly charge.	luring certain per year may welve (12) times n acc <u>ordance with</u>	
<u>TYPE OF SERVICE:</u> Three phase, 60 cỳcle, at seller's	s standard RATES AND TARIFFS	
SSUED BY Charles h Stoples' TITI Name of Officer of the P	TE EFFECTIVE <u>October</u> LE <u>General Manager</u> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b> <b>Manager</b>	nussin

Form for filing Rate Schedules For All territor	
Community, To P.S.C. NO. 7	wn or City
6th Revision SH	9
ERC	
Mane of Issuing Corporation 5th Revision SH	EET NO.
CLASSIFICATION OF SERVICE	
Schedule LP Large Power Service (50 to 200 kw)	RATE PER UNIT
CONDITIONS OF SERVICE:	
<ul><li>(1) Motors having a rated capacity in excess of</li><li>10 horsepower must be three-phase.</li></ul>	
(2) Both power and lighting shall be billed at the foregoing rate, if a separate meter is required for the lighting circuit, the registrations of the two watt hour meter shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.	
(3) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	
(4) If service is furnished at primary distribution voltage, a discount of 10% shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of 10% shall also apply to the minimum charge. However, the seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.	
TERMS OF PAYMENT: The above rates are net, the gross rates Beingo 10% Fhigher	
on the first \$25.00, and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.	
DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October	1, 1979
ISSUED BY Charles h. A toplan TITLE General Manager	mairin
Issued by authority of an Order of the Public Service Commiss Case No. 7415 dated October 1, 1979	ion of Ky. in

Form for filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. NO. 7
	6th Revision SHEET NO. 10
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 6
Mame of Issuing Corporation	5th Revision SHEET NO. 10
}	
CLASSIFICATION	
Schedule LP Large Power Service (50	to 200 kw) RATE PER UNIT
FUEL ADJUSTMENT CHARGE:	
All rates are applicable to the Fue and may be increased or decreased by an equal to the fuel adjustment amount per	amount per KWH
by the Wholesale Power Supplier plus an losses. The allowance for line losses w and is based on a twelve month moving av This Fuel Clause is subject to all other	n allowance for line vill not exceed 10% verage of such losses.
provisions as set out in 807 KAR 2:055.	
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	C H E C K E D Energy Regulatory Commission
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	RATES AND TARIFFS
DATE OF ISSUE October 1, 1979 DATE	E EFFECTIVE October 1, 1979
ISSUED BY Charles & Stepler TITLI	6 General Manager
Name of Officer	uty Requirity Commission Blic Service Commission of Ky. in
Issued by authority of an Order of the Pacase No. 7415. dated October	., 1979

Form f	or f:	iling	Rate	Schedules
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Fox Creek Rural Electric Cooperative Name of Issuing Corporation

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For <u>All terr</u> Community,	itory se Town o	rved r City
E.R.C. NO	8	1
7th Revision	_SHEET	NO. 9
CANCELLING E.R	.C. NO.	7
6th Revision	SHEET	NO. 9

## CLASSIFICATION, OF SERVICE

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Pural Lighting and Community Street Lighting	RATE PER UNI
Rural Lighting and Community Street Lighting	
(1) The Cooperative will furnish, install, and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing Cooperative owned pole at a location suitable to both parties.	
(2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unit from dusk to dawn.	
(3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$4.50 each and every month.	I
(4) The Cooperative will maintain the unit free of charge. Burned out lamps will be replaced by the Cooperative's service personnel.	
(5) The member agrees to furnish the location for the lighting unit and shall permit any tree trimming required for the conductors or unit installation.	
(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordance with the Cooperative's established rules for billing and collecting electric accounts.	
<ul> <li>(7) The minimum term for this agreement shall be one year.</li> <li>Service may be terminated by the member upon any anniversary and ate of this agreement.</li> <li>CHECKED Energy Regulatory Commission MAY 9 1980</li> <li>MAY 9 1980</li> </ul>	-
RATES AND TARIFFS	
April 18, 1980 DATE EFFECTIVE April 18,	1980
ISSUED BY Charles <u>TITLE</u> General Manager	
Issued by authority of an Order of the Energy Regulatory Commission Case No7589datedApril 18, 1980	in

Form for filing Rate Schedules	:	For All territory served Community, Town or City
	t	Community, lown of City
e <b>k</b> .	1	E.R.C. NO. 8
		7th Revision SHEET NO.10
Fox Creek Rural Electric Cooperative		CANCELLING E.R.C. NO. 7
Name of Issuing Corporation	•	6th Revision SHEET NO. 10

# CLASSIFICATION, OF SERVICE

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	RATE
, Rural Lighting and Community Street Lighting	PER UN
$\mathbf{N}$	
(8) It is mutually agreed that the unit installed remain the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for same, the cost of necessary repair or replacement shall be paid by the member.	
(9) It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. No reduction will be made to the member's monthly charge under this agreement for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.	
(10) The monthly kilowatt hours consumption for each light is determined by multiplying the watts input of each light times the annual hours the light is in use.	
WATTS       TYPE     SIZE     INPUT     HOURS USED     KWH/YR.     KWH/MO.	
M.V.         175w         207         4,000         828 CHEC69ED Energy Regulatory Commission	I
FUEL ADJUSTMENT CHARGE: All rates are applicable to the Fuel Adjustment Charge TARIFFS and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier. plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	
DATE OF ISSUE April 18, 1980 DATE EFFECTIVE April 18	, 1980
ISSUED BY Charles . Ltaples TITLE General Manager	
Name of Officer Issued by authority of an Order of the Energy Regulatory Commission	in
Case No. 7589 dated April 18, 1980	

Form for filing	Rate 1	schedules		ER	A11 Communi		wn or C:	ed Lty
				P.S	.e. NO.	7		
	. '		•	_6t1	n Revision	n SH	EET NO.	11
Fox Creek Rural	Electr	ic Cooper	ative	CAN	CELLING	ERC P.S.C.	NO.	6
Name of Issuing				1	n Revision		EET NO.	
-	•						. : .	
		CLAS	SIFICAT	ION OF SER	VICE			
	·····						I RAT	TE
Schedule SL-3	Street	Lighting	Service				PER U	
AVAILABILITY:				C	5-8	3		
Availabl multiple stre				for contro	lled			
multiple stle	`	LING IIOM	dusk Lo	Gawn.	• .			• .
BASE RATE PER	LAMP P	ER YEAR:				·		
(1) Bare Lam	p With	Reflector	(2)	Luminaire Attachmen Pole				
					•			
Lamp Siz		· · ·	•	Lamp Size				
100 watt 150 watt 200 watt		\$26.05 31.28 36.46		200 watt 300 watt 400 watt mercury	. 44			
STREET LIGHTS				vapor	-			
(1) <u>Type</u>	Size	Watts Input	Hrs.Used	KWH/Yr.	KWH/Mo.			
Incandescent Incandescent	100w 150w	100 150	4,000 4,000	400 600	33 50			
Incandescent	200w	200	4,000	800	67			
(2) Luminaire · Lunimaire	200w 300w	200 300	4,000	800 1200 C L	67 E C100 E			• •
Mercury Vapor	400w	450	4,000	180 Dhergy	Regulato1500mm	ssion		
	•			by B	DV 5 1979	not	•	
ATE OF ISSUE	October	1, 1979	r	ATE EFFEC			1, 1979	 Э
MA	1 Pt	- Par			neral Mana			
SSUED BY ( Marks	1. Ala	icer		,				

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Form for filing Rate Schedules	For <u>All territor</u> Community, Toy	y served wn or City
	P.S.C. NO. 7	
	6th Revision SH	EET NO. 12
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C.	NO. 6
Name of Issuing Corporation	5th Revision SH	EET NO. 12
1		· · · ·
CLASSIFICATION OF	SERVICE	
Schedule SL-3 Street Lighting Service		RATE PER UNIT
DISCOUNTS:	5-40	
Discounts from the above annual charges as follows:	will apply	
Average Distance Between Lamps Di	scount Per Lamp	· · ·
200 feet or less 201 - 300 feet 301 - 400 feet 401 - 508 feet 501 - 600 feet 601 - 700 feet	\$5.00 4.00 3.00 2.00 1.00 None	
<ul> <li>For service from dusk to midnight, a discoun the base rate shall be allowed.</li> </ul>		
ADDITIONAL CHARGES:		
The above charges apply to lamps mounte on existing poles of the supplier and where poles are required for street lighting circu of \$2.00 per year will be added to the total determined above for each additional pole re	no additional its. A charge chargeEas K E D	
CONDITIONS OF SERVICE:	NOV 51919	
(1) Street lighting equipment, includ fixtures, timeswitches and necessary street circuits, transformers, and additional guys will be furnished by the seller.	lighting	•
DATE OF ISSUE October 1, 1979 DATE EF	FECTIVE October	L, 1979
ISSUED BY Charles & Stoples TITLE Ge	neral Manager	
Name of Officer Issued by authority of an Order of the Public Case No. 7415: dated October 1.	Y Keellalony tomm Service Commissi 1979	on of Ky. in

Form for filing Rate Schedules	For <u>All territo</u> Community, To	ry served wn or City
	P.S.C. NO. 7	
	6th Revision SH	EET NO. 13
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C.	
Name of Issuing Corporation	5th Revision SH	Contraction of the Institution of the
CLASSIFICATION	OF SERVICE C 5-8	0
Schedule SL-3 Street Lighting Service		RATE PER UNIT
(2) Lamp replacements will be made Any lamps replaced by the seller will be village at cost as a separate item on the for service.	charged to the	
(3) The above rates are net, the g higher. In the event the current monthly within fifteen (15) days from the date of gross rates shall apply.	bill is not paid	
<ul> <li>(4) Service ill be furnished for lamps in accordance with the above charge such lamp requires more than 1,000 feet to street lighting circuit. The average spa lamps shall be recomputed to include the</li> </ul>	es provided no to be added to the acing between	
FUEL ADJUSTMENT CHARGE:		
All rates are applicable to the Fuel and may be increased or decreased by an a equal to the fuel adjustment amount per K the Wholesale Power Supplier plus an allo losses. The allowance for line losses vi and is based on a twelve month moving ave This Fuel Clause is subject to all other provisions as set out in 807 KAR 2:055.	mount per KWH WH as billed by owance for line II not exceed 10% erage of such losses.	
b	CHECKED Energy Regulatory Commission NOV 519/9 Schemence RATES AND TARIFFS	
DATE OF ISSUE October 1, 1979 DATE	EFFECTIVE October 1	, 1979
ISSUED BY Charles & Stoples TITLE	General Manager	
Issued by authority of an Order of the Put Case No. 7415 dated October	blic Service Commiss:	ion of Ky. in

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Form for filing Rate Schedules       For All territor         For Ommunity, Town       P.S.C. NO. 7         Mame of Issuing Corporation       6th Revision SHE         Sth Revision SHE       5th Revision SHE	EET NO. 14 NO. 6
CLASSIFICATION OF SERVICE	
Schedule AES All Electric School	RATE PER UNIT
APPLICABLE: In all territorý served by seller. C5-80	
AVAILABILITY: Available to all public or non-profit private schools whose total energy requirement, including but not limited to hearing, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.	
CHARACTER OF SERVICE. The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase, 120; 120/240; 480; 240/480 volts; three phase, 120/240; 120/208Y; 240/480; 277/480Y volts.	
RATE:       CHECKED         \$.03082 per kwh.       NOV 5 1919         MINIMUM CHARGE:       by Shedmand         MINIMUM CHARGE:       RATES AND TARIFFS	I
The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative.	
DATE OF ISSUE October 1. 1979 DATE EFFECTIVE October ISSUED BY Charles & toples TITLE Concred Manager Name of Officer Issued by authority of an Order of the Public Service Commission Case No. 7415 dated October 1, 1979	unating

orm for filing Rate Schedules For All terri Community, 7	fown or Cit
Fox Creek RuralElectric Cooperative       6th Revision         Ame of Issuing Corporation       5th Revision	. NO. 6
CLASSIFICATION OF SERVICE	
Schedule AES All Electric School	PER UNI
TERM OF CONTRACT: Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.	90
SPECIAL TERMS AND GONDITIONS:	
Consumer shall furnish the Cooperative information necessary to perminist Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.	
CHECKED Energy Regulatory Commission NOV 51979 by <u>Blechmannel</u> RATES AND TARIFFS	
TE OF ISSUE October 1, 1979 DATE EFFECTIVE October	r 1, 1979
SUED BY Charles & Staples TITLE General Manager	

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Form for filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. NO.
	6th Revision SHEET NO. 16
Fox Creek Rural Electric Cooperative	CANCELLING P.S.C. NO. 6
Name of Issuing Corporation ·	5th Revision SHEET NO. 16
}	
CLASSIFICATION O	FSERVICE
Rural Lighting (Electric Rate A)	RATE PER UNIT
(1) The Cooperative will furnish, i all necessary electrical connections at no the member, a lighting unit of 175 watts, mercury vapor on a pole or an existing Coop pole at a location suitable to both partie however shall not be more than 150 feet fr 120 volt Cooperative owned secondary line.	o expense to 120 volts, operative owned es. Location com an existing
(2) The Cooperative shall furnish end to the lighting unit which shall be controphotocell to energize the unit from dusk t	electric power lled by a o dawn.
(3) Service for the above unit shal and billed on the members monthly bill for service furnished by the Cooperative at th each and every month.	other electrical T
(4) The Cooperative will maintain t of charge. Burned out lamps will be repla Cooperative's service personnel.	he unit free ced by the
(5) The member agrees to furnish th the lighting unit and shall permit any tre required for the conductors or unit instal	e trimming   CHECKED
(6) The member further agrees that together with the poles and conductors, ma at any time by the Cooperative upon failur member to pay the charges set forth herein with the Cooperatives established rules fo collecting electric accounts.	y be removed e of the in accordance RATES AND TARIFFS
(7) The minimum term for this agree	ment shall be one
· · ·	
DATE OF ISSUE October 1, 1979 / DATE E	CFFECTIVE October 1, 1979
ISSUED BY Charle & Stoples TITLE	General Manager
Name of Officer Issued by authority of an Order of the Publ Case No. 7415 dated October 1,	ic Service Commission of Ky. in

Form for filing Rate Schedules	For All territory served
TOTA TOT TITTAR MADE DEHOUTED	Community, Town or City
	ERG
	P.S.C. NO. 7
	6th Revision SHEET NO. 17
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	CANCELLING P.S.C. NO. 6
HANG OF TERRITIS COLDOLATION.	5th Revision SHEET NO. 17
	Dilibit No.
CLASSIFICATION O	F SERVICE
	RATE
Rural Lighting (Electric Rate A)	PER UNIT
year. Service may be terminated by the me anniversary date of this agreement. (8) It is mutually agreed that the remain the property of the Cooperative on and in the event of loss or damage to the	unit installed 05-80
and in the event of loss or damage to the property arising from negligence of member same, the cost of necessary repair or repl be paid by the member.	to care for
<ul> <li>(9) It is mutually agreed that serv to the lighting unit shall be reported by the Cooperative. Replacement of lamps and necessary repairs shall be made only durin working hours of the Cooperative's service as soon as possible after notice of such i of service is received. No reduction will the member's monthly charge under this agr service interruption time due to lamp fail cause beyond the control of the Cooperative</li> </ul>	the member to all other g the regular personnel nterruption be made to eement for ure or other
(10) The monthly kilowatt hours conseach light is determined by multiplying th of each light times the annual hours the l divided by twelve months. WATTS HOURS TYPE SIZE INPUT USED	e watts input ight is in use, <u>KWH/YR. KWH/MO.</u>
M.V. 175w 207 4,000	828 CHECKED Energy Regulatory Commission
	NOV 519/9
FUEL ADJUSTMENT CHARGE:	NOV 5 1979
All rates are applicable to the Fuel All rates are applicable to the Fuel All Clause and may be increased or decreased by	
	1
DATE OF ISSUE October 1, 1979 / DATE E	CFFECTIVE October 1, 1979
ISSUED BY Charles h Staples TITLE	General Manager
Name of Officer	ic Service Commission of Ky, in
Issued by authority of an Order of the Publ Case No. 7415. dated October	1, 1979

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Form for filing Rate Schedules Fox Creek Rural Electric Cooperative NAME of Issuing Corporation CLASSIFICATION OF Rural Lighting (Electric Rate A) per KWH equal to the fuel adjustment amount as billed by the Wholesale Power Supplier p allowance for line losses. The allowance for will not exceed 10% and is based on a twelve average of such losses. This Fuel Clause of other applicable provisions as set out in the Advance of the provision of the set	t per KWH plus an for line losses ve month moving is subject to all	
CLASSIFICATION OF Rural Lighting (Electric Rate A) per KWH equal to the fuel adjustment amount as billed by the Wholesale Power Supplier p allowance for line losses. The allowance for will not exceed 10% and is based on a twelv average of such losses. This Fuel Clause	CANCELLING P.S.C. NO. 7 6th Revision SHEET NO. CANCELLING P.S.C. NO. 5th Revision SHEET NO. 5th Revision SHEET NO. F SERVICE RA PER U T per KWH plus an for line losses ve month moving is subject to all	6 11
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	CHECKED	
	rgy Regulatory Commission	
	NOV 5 1979	
by	Slestmond .	
	RATES AND TARIFFS	

FOR	Entire territory served
1	P.S.C. Ky. No. 2
15	Revised sheet No. 23
Com	celling P.S.C. Ky. No. Mobile 2 ome policy dated April 2, 1970 cycnal Sheet No. 23
REGULATION	<u>15</u>
	CHECKED

PUBLIC SERVICE CO-AMISSION

1975 111

Fox Creek Rural Electric Coop.

Lawrenceburg, Kentucky

RULES AND

DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

- ENGIN RING All fees including a membership fee of fifteen dollars (\$15.00) 1. must be paid at the time application for service is made.
- 2. All extensions of up to 150' from the nearest facility shall be made without charge.
- Extensions greater than 150' from the nearest facility and up to 3. 300' shall be made, provided the customer shall pay a "customer advance for construction" (deposit) of fifty dollars (\$50.00) in addition to any other charges required for all other customers. This advance (deposit) shall be refunded at the end of one year if service to the mobile home continues for that length of time.
- For extensions greater than 300' and less than 1,000' from the 4. nearest facility, an advance (deposit) equal to the reasonable cost incurred for that portion of service beyond 300' plus fifty dollars (\$50.00) will be made.

The customer will pay an advance (deposit) of the total cost of the excessive footage over 1,000' based on the average estimated cost per foot of the total extension.

- This advance (deposit) shall be refunded to the customer over a. a four (4) year period in equal amounts for each year service is continued.
- If the service is disconnected for a period of sixty (60) days, b. or should the mobile home be removed and another not take its' place within sixty days or be replaced by a permanent structure, the remainder of the advance (deposit) shall be forfeited.
- No refunds shall be made to any customer who did not make the C. advance (deposit) originally.
- The applicant will furnish his own meter pole and will be responsible 5. for the installation of necessary service equipment in accordance with Fox Creek Rural Electric Cooperative Corporation specifications.

1975 DATE EFFECTIVE September 25, 1975 DATE OF ISSUE September 25, Year Month Day Month Day Vear Lawrenceburg Ky ISSUED BY Manager UTTICET

FOR	Entire territory served
P. 5	C. Ky. No. 2
Orig	nal Sheet No. 24
Cancel	ling P.S.C. Ky. No. Mobile me policy dated April 2, 1970
	Sheet No.

### RULES AND REGULATIONS

ox Creek Rural Electric Coop

6. To avoid locating service in the wrong place, mobile homes must be set in place before service is extended. As soon as the mobile home is set in place, applicant must advise the office of Fox Creek Rural Electric Cooperative Corporation and request permanent service. The Engineering Department will have to stake the line and prepare the work order for the construction crew. Normally, service can be extended within five (5) working days after notification from the applicant providing there are no unusual circumstances such as bad weather, right of way problems, etc.

CHECKED PUBLIC SERVICE COMMISSION OCT 2 1975 FNGIN RING DIVIS.

DATE O	F ISSUE september 25, 1975 Month Day Year	DATE	EFFECTIVE September 25, 1975 Wonth Day Year
Issued	BY Charles h. Ataples	Manager	Lawrenceburg, Ky.40342
	Name of Officer	Title	Address
			C